

Comhshaol, Pobal agus Rialtas Áitiúil Environment, Community and Local Government

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Application date:	
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Date of receipt.	
D-4-177-11-11-	
Date Validated:	

APPLICATION FOR FORESHORE LEASE TO CONSTRUCT AN OFFSHORE ELECTRICITY GENERATING STATION

Please return completed form to the following:

Marine Planning – Foreshore Section (MPFS)
Dept. of the Environment, Community and Local Government
Newtown Road
Wexford

APPLICANT DETAILS

1	Name	Marine Institute	
2	Address (postal)	Rinville, Oranmore, Co. Galway	
3	Phone No (contact)	+353 91 387200	
4	E-mail address	institute.mail@marine.ie	
5	Fax No.	+353 91 387201	
6	VAT No.	IE6600338L	
7	Tax District	Border, Midlands & West	

APPLICANT LEGAL ADVISOR DETAILS

8	Name	Philip Lee Solicitors
9	Address (postal)	7-8 Wilton Terrace, Dublin 2.
10	Phone No (contact)	+353 1 2373700
11	E-mail address	awhittaker@philiplee.ie
12	Fax No.	

SITE LOCATION

	SITE LOCATION			
13	Longitude and Latitude of proposed generating station site boundaries	Geographic co-ordinates in degrees, decimal minutes (WGS 84)		
	•	Latitude North boundary: 53° 13.90' South boundary: 53° 13.60'		
	, and the second	Longitude East boundary: 9° 15.55' West boundary: 9° 16.15'		
		See attached map: SiteLocation_LongLat.pdf		
14	Where the area can be identified on the Ordnance Survey map, specify also the	Geographic co-ordinates in IRENET95 Irish Transverse Mercator		
	Ordnance survey co-ordinates	Easting Northing Vertex 515933 720882 Northeast corner 515923 720325 Southeast corner 515256 720337 Southwest corner 515266 720894 Northwest corner See attached map: SiteLocation_ITM.pdf		
15	Longitude and Latitude of the central Point of the proposed wave generating station	53° 13.75'N, 9° 16.05'W		
16	Area to be covered by the proposed generating station	37 hectares		
17	Dimension of the generating station area at its longest and widest points	560 m x 670 m		
18	Nearest distance from other generating stations or other constructions on the sea-bed (including constructions anchored permanently or semi-permanently to the seabed)	2.83 km to the base of Spiddal Pier (nearest construction on the seabed). See Distance A on attached map: SiteLocation_Distances.pdf		
19	Distance from shore at nearest point	1.27km See Distance B on attached map: SiteLocation Distances.pdf		
20	Distance from nearest habitation	1.50km See Distance C on attached map: SiteLocation Distances.pdf		
21	Distance from nearest Aquaculture operation if less than 3 km	There are no aquaculture operations within 3km.		

PROPOSAL DETAILS

22	Nature of proposed generating station (i.e. wind powered, wave powered, etc.)	Testing of prototype scaled wind, wave and tidal devices
23	Details of Authorisation to construct and Licence to generate and supply issued by the Commission	Not applicable. No construction activity will be
	for Electricity Regulation	undertaken.
		No electricity will be supplied to the national grid.
24	Number & location of generating device within the area (indicate on charts)	Maximum of three scaled prototype devices
25	Maximum height of wave energy converter above chart datum (including, in the case of windfarms, blades when vertical)	Wind turbine blade tip at 35m above sea level*
	blades when vertical)	Wave energy converters at 5m above sea level*
		*as floating devices will rise and fall with the tide, maximum height is given with reference to sea surface level.
26	Rotor diameter of turbines (in the case of windfarms)	20m max
27	Physical dimensions of each complete structure including anchorage or foundation	For full details of all test site infrastructure and device dimensions please see Section 4.3: Project Components of accompanying Environmental Report
28	Nature of construction below sea- level	Not applicable
9	5 X 50 700 S K 10 85 1 S T 25	No construction activity will be undertaken.
29	Nature of construction above sea-level	Not applicable
		No construction activity will be undertaken.
30	Manner in which structures will be anchored to	For full details of all test site
20 2	the sea-bed (i.e. cable, set in concrete foundations,	infrastructure and device anchoring
	etc.)	please see Section 4.3: Project Components of accompanying
		Environmental Report

Questions 25, 26, and 27 require scale drawings to be provided

Environmental Considerations

24	D'. 4	
31	Distance from nearest Special	Connemara Bog Complex SAC: 3.6km
	Protection Area (SPA) or Special	Commenda Dog Complex of C. 3.0km
	Area of Conservation (SAC) if	
	less than 5 Km	
32	Indicate any other economic or	Several boats (6 - 10m length) fishing for lobsters,
	leisure activities known to take	shrimps and velvet crabs to north and west of site. Pots are set along rocky areas and over stretches of sand in
	place within or adjacent to the	water depths of up to 22m usually in strings of 20-30
	area proposed for the generating	pots.
	station	
		Limited bottom trawling for Dublin Bay prawn and
		demersal fish is carried out by a few small trawlers (10
		to 15m) just to the west of test site.
		Line fishing for mackerel and pollock takes place
		locally in the summer months from small inshore boats.
	8	-
		See Chapter 12: Material Assets of accompanying
		Environmental Report for impact assessment on
		economic and fishing activity
33	Maximum noise levels expected	Maximum noise levels from the operation of full scale
33	at the site	commercial wind farms are typically ~100dB(A). It is
	at the site	estimated that operational noise at the test site will be
	2.	~50dB(A)
34	Normal noise levels expected at	Ambient background noise levels in a coastal marine
	the site	environment of 30-50dB(A) would be expected to prevail at the test site.
		prevan at the test site.
35	Normal noise levels expected at	Ambient background noise levels in a coastal marine
200000	site of nearest habitation	environment of 30-50dB(A) would be expected to
		prevail at the point of nearest habitation
36	Maximum Naiga lavals avnasted	The nearest habitation is located very close to the
30	Maximum Noise levels expected at site of nearest habitation	coastline and approximately 1.5km from the boundary
	at site of hearest habitation	of the test site.
		It is estimated that maximum noise levels expected at
		this location will be within the range of ambient background noise in a costal marine environment of
		between 30-50dB(A)
37	Maximum noise levels expected	ambient
10000.000	at nearest SPA or SAC (if closer	
	than 5 Km.)	K 0
38	Indicate conditions which might	n/a
	be expected (a) to increase noise	u.
	levels above normal and (b) to	7.
	maximum levels	
39	Describe visual impact of the	In clear viewing conditions the proposed Galway Bay
	proposal at site of nearest	Marine and Renewable Energy Test Site will be a
	habitation or human activity on-	noticeable concentration of variant, but apparently
	shore (indicate type of site (i.e.	associated, structures covering a small geometric section of Galway Bay. The structures may appear
	houses, beach, boat club, etc.)	slightly ambiguous compared to vessels and structures
	The Park Commence of the Comme	that might be more familiar in the marine environment
	121	this far offshore.
		Given that the managed Galway Day Maying and
		Given that the proposed Galway Bay Marine and

		Renewable Energy Test Site does not represent significant bulk, visual impacts will result almost entirely from visual 'intrusion' rather than visual 'obstruction'. The proposed structures may contribute a minor degree of visual clutter to the seaward view. Nonetheless, this is a living and working section of coastline that hosts an array of structures and land uses and it is not considered that the Galway Bay Marine and Renewable Energy Test Site conflicts with the character and values associated with the coastal vistas in this area. Important ameliorating factors are the temporary nature of the installations for the devices and the fact that it will be uncommon for all of the structures to be in place at any one time. Overall, it is not considered that the proposed Galway Bay Marine and Renewable Energy Test Site will give rise to any significant impacts. See Chapter 11: Visual Impact Assessment of accompanying Environmental Report for full visual impact assessment findings	
40	Has consultation taken place with National Parks and Wildlife - the National Heritage Service?	Yes No	
41	Have nearby harbour authorities been consulted?	Yes No	
42	Has planning permission been received for shore based works? (if yes copy should be attached) If planning permission has not been received a copy of the planning application(s) should accompany the application)	Yes No Not applicable as no shore based works are being undertaken, therefore planning permissions are not required.	
43	Have necessary on-shore wayleaves been obtained?	Yes No Not applicable as no shore access is required therefore onshore way leaves are not required.	

Navigation Safety Considerations

1	1220 W W W W W W W W W	
44	Distance from shipping lanes at	n/a
	nearest point? Illustrate on the	
	appropriate marine charts	
	accompanying the application	
45	Is an exclusion zone for passage of	No
	shipping (including fishing and	1 72 F 11 III 53 2
	leisure boats) sought? (If "yes"	9
	please supply details and give	
	reasons)	
46	Is an exclusion zone (or ban) sought	No
40		NO
	on the use of any type of fishing	
	gear or leisure activity within the	
	area occupied by the turbines	
	and/or associated cables? (exclusion	
	zone should be indicated on the	
	appropriate marine charts which	
	should accompany the application)	

A separate marine safety statement is required for all Offshore electricity generating stations.

Financial Details

47	Designed maximum annual output of the proposed generating station	Zero The proposed test site for scaled ocean energy prototypes will not be connected to the grid
48	Anticipated maximum annual output of the proposed generating station	Zero The proposed test site for scaled ocean energy prototypes will not be connected to the grid
49	Capital Cost of Proposed Venture	€1 million
50	Source of capital	Government funding

DECLARATION and CONSENT

The details given on this Application are correct to the best of my knowledge.

I understand that no works will be commenced, by me or my agents on the proposed site, without the prior written consent of the Minister.

I understand that the possession of a Foreshore licence does not give me preferential rights for the development of the area to which I am now making an application to Lease.

Lease.	N. 2007
Signed for and on behalf of the applicant	Gelloohy
Name of Signatory (block letters)_Michael Gillooly	Company Stamp
Position Held:Director	Foras na Maria
Date 6th april 2016	0 6 APR 2016
	ORANMORE GALWAY